

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi –02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.02.2015

No. F.DTL/207/20014-15/DGM(SO)/EAC/10

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block  
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of Jan-15**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Jan, 2015  
The energy accounts contain the following

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly weighted average entitlement of Distribution licensees
- Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations
- Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
- Annexure-5 Details of PLF & Incentive Energy of Rithala Generating Station.
- Annexure-6 Details of Energy booked to BRPL from TOWMCL plant
- Annexure-7 Details of Energy Transaction from Energy Exchanges.

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

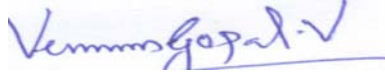
DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),DTL  
G.M.(SLDC)  
G.M.(Comml.),DTL  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Jan'15**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
	June'14	76.39	76.82
	July'14	57.79	71.98
	Aug'14	55.00	68.54
	Sept'14	51.94	65.82
	Oct'14*	<b>64.95</b>	<b>65.69</b>
	Nov'14*	<b>65.82</b>	<b>65.71</b>
	Dec'14	<b>64.11</b>	<b>65.53</b>
	Jan'15	<b>29.75</b>	<b>61.90</b>
GT*	Apr'14	60.40	60.40
	May'14	51.72	55.99
	June'14	55.00	55.67
	July'14	65.11	58.07
	Aug'14	65.80	59.63
	Sept'14	69.25	61.21
	Oct'14	71.19	62.66
	Nov'14	76.46	64.35
	Dec'14	79.96	66.11
	Jan'15	77.54	67.27
PPCL	Apr'14	50.64	50.64
	May'14	35.18	42.64
	June'14	60.84	48.64
	July'14	90.37	59.24
	Aug'14	89.54	65.38
	Sept'14	93.15	69.93
	Oct'14	94.81	73.54
	Nov'14	100.07	76.80
	Dec'14	104.29	79.90
	Jan'15	95.66	81.49
Bawana	Apr'14	99.38	99.38
	May'14	97.71	98.53
	June'14	92.26	96.46
	July'14	95.92	96.33
	Aug'14	95.53	96.16
	Sept'14	94.31	95.86
	Oct'14	94.18	95.62
	Nov'14	99.69	96.12
	Dec'14	<b>101.58</b>	<b>96.73</b>
	Jan'15	93.09	96.37

\* Availability of RPH from 02 Oct'14 to 29 Dec'14 @ 65.82% as decided in 11th GCC meeting held on 29.12.2014.




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Jan'15**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
BTPS	Apr'14	78.72	78.72
	May'14	89.12	84.01
	June'14	89.12	85.69
	July'14	87.49	86.15
	Aug'14	69.87	82.85
	Sept'14	52.96	77.95
	Oct'14	75.26	77.56
	Nov'14	97.87	80.06
	Dec'14	99.67	82.27
	Jan'15	98.68	83.93
Rithala**	Apr'14	89.17	89.17
	May'14	89.17	89.17
	June'14	89.17	89.17
	July'14	89.17	89.17
	Aug'14	89.17	89.17
	Sept'14	89.17	89.17
	Oct'14	89.17	89.17
	Nov'14	89.17	89.17
	Dec'14	89.17	89.17
	Jan'15	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \{N \times \text{IC} \times (100 - \text{Aux})\}}{N} \%$$

- AUX = Normative Auxiliary Energy Consumption in %  
Dci = Average Declared Capacity (in Ex-bus MW),  
IC = Installed Capacity (in MW) of the Generating station  
N = Number of days during the period i.e. month or the year as the case may be.  
PAFM = Plant Availability factor Achieved during the month in %  
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)( PAF1 / NAPAF ) subject to ceiling of (AFC/12)

CC2=-----

CC3=-----

CC12 = ((AFC) ( PAFY / NAPAF ) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
Associated WHRUnit#1 126.8MW  
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**MANAGER(SO/EA)**

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Annexure-2

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090		
	May'14	33.420	18.990	22.770	17.730	7.090		
	June'14	33.420	18.990	22.770	17.730	7.090		
	July'14	33.420	18.990	22.770	17.730	7.090		
	Aug'14	33.420	18.990	22.770	17.730	7.090		
	Sept'14	<b>33.397</b>	<b>18.982</b>	<b>22.836</b>	<b>17.700</b>	<b>7.085</b>		
	Oct'14	<b>20.216</b>	<b>11.536</b>	<b>13.799</b>	<b>10.718</b>	<b>4.284</b>		<b>39.447</b>
	Nov'14	<b>19.902</b>	<b>11.313</b>	<b>13.574</b>	<b>10.561</b>	<b>4.225</b>		<b>40.425</b>
	Dec'14	<b>22.500</b>	<b>12.788</b>	<b>15.397</b>	<b>11.937</b>	<b>4.777</b>		<b>32.601</b>
	Jan'15	<b>33.420</b>	<b>18.990</b>	<b>22.770</b>	<b>17.730</b>	<b>7.090</b>		<b>0</b>
RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84	
	May'14	44.050	25.050	30.060	0.000	0.000	0.84	
	June'14	44.050	25.050	30.060	0.000	0.000	0.84	
	July'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Aug'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Sept'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Oct'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Nov'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Dec'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Jan'15	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'14	44.450	25.260	30.290				
	May'14	44.450	25.260	30.290				
	June'14	44.450	25.260	30.290				
	July'14	44.450	25.260	30.290				
	Aug'14	44.450	25.260	30.290				
	Sept'14	44.450	25.260	30.290				
	Oct'14	44.450	25.260	30.290				
	Nov'14	44.450	25.260	30.290				
	Dec'14	44.450	25.260	30.290				
	Jan'15	44.450	25.260	30.290				
PPCL	Apr'14	30.980	17.610	21.110	30.300			
	May'14	30.980	17.610	21.110	30.300			
	June'14	30.980	17.610	21.110	30.300			
	July'14	30.980	17.610	21.110	30.300			
	Aug'14*	<b>30.970</b>	<b>17.626</b>	<b>21.104</b>	<b>30.300</b>			
	Sept'14	<b>30.937</b>	<b>17.610</b>	<b>21.167</b>	<b>30.286</b>			
	Oct'14	<b>30.895</b>	<b>17.671</b>	<b>21.151</b>	<b>30.283</b>			
	Nov'14	30.980	17.610	21.110	30.300			
	Dec'14	30.980	17.610	21.110	30.300			
	Jan'15	30.980	17.610	21.110	30.300			
Rithala	Apr'14	0.000	0.000	100.000	0.000			
	May'14	0.000	0.000	100.000	0.000			
	June'14	0.000	0.000	100.000	0.000			
	July'14	0.000	0.000	100.000	0.000			
	Aug'14	0.000	0.000	100.000	0.000			
	Sept'14	0.000	0.000	100.000	0.000			
	Oct'14	0.000	0.000	100.000	0.000			
	Nov'14	0.000	0.000	100.000	0.000			
	Dec'14	0.000	0.000	100.000	0.000			
	Jan'15	0.000	0.000	100.000	0.000			

\* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
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**Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10
	June'14	31.130	18.000	21.750	7.300	1.820	10	10
	July'14	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'14	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'14	31.090	18.020	21.780	7.290	1.820	10	10
	Oct'14	31.097	18.024	21.755	7.300	1.824	10	10
	Nov'14	31.130	18.000	21.750	7.300	1.820	10	10
	Dec'14	31.117	18.001	21.763	7.295	1.824	10	10
	Jan'15	31.078	17.992	21.847	7.268	1.816	10	10

**Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Jan'15	<b>31.1161</b>	<b>18.0036</b>	<b>21.7645</b>	<b>7.2954</b>	<b>1.8204</b>	<b>10</b>	<b>10</b>
PPCL	Upto Jan'15	<b>30.9662</b>	<b>17.6177</b>	<b>21.1193</b>	<b>30.2968</b>			

**Cum. Weighted Avg. Entitlement of beneficiaries from BTPS**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Jan'15	<b>29.6485</b>	<b>16.8531</b>	<b>20.2192</b>	<b>15.7271</b>	<b>6.2899</b>	<b>11.2622</b>




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**Provisional Energy Accounts for the month of Jan'15**

**C) Weighted Avg. Entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS*</b>	<b>68.570</b>	<b>43.820</b>	<b>8.554</b>	<b>1.342</b>	<b>14.854</b>
DADRI-II TPS	48.370	16.513	19.051	12.806	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
<b>JHAJJAR*</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	<b>2.713</b>	3.277	
NAPTHA JHAKR	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.915	2.842	3.433	
UNCHAHAR-III	13.810	6.065	3.508	4.237	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

\* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Jan'15**

**D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	<b>4.615</b>	<b>2.665</b>	<b>3.220</b>	
AURIYAGPP	10.860	<b>4.770</b>	<b>2.756</b>	<b>3.334</b>	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	<b>10.960</b>	<b>4.814</b>	<b>2.784</b>	<b>3.362</b>	
<b>DADRI TPS*</b>	<b>79.915</b>	<b>39.676</b>	<b>12.801</b>	<b>12.646</b>	<b>14.792</b>
DADRI-II TPS*	<b>68.125</b>	<b>28.727</b>	<b>19.070</b>	<b>20.328</b>	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
<b>JHAJJAR</b>	<b>5.273</b>	<b>2.316</b>	<b>1.339</b>	<b>1.618</b>	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	<b>2.713</b>	3.277	
NAPTHA JHAKR	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	<b>10.000</b>	<b>4.391</b>	<b>2.541</b>	<b>3.068</b>	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	<b>5.793</b>	<b>3.351</b>	<b>4.047</b>	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	<b>2.205</b>	<b>2.994</b>	<b>2.301</b>	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAHAR-I*	5.710	<b>2.512</b>	<b>1.454</b>	<b>1.745</b>	
UNCHAHAHAR-II*	11.190	<b>4.924</b>	<b>2.843</b>	<b>3.423</b>	
UNCHAHAHAR-III*	13.810	<b>6.079</b>	<b>3.508</b>	<b>4.224</b>	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	<b>3.3066</b>	<b>4.4919</b>	<b>3.4515</b>	

\* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Jan'15**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	65.844316
	BYPL	40.041615
	NDPL	59.437474
	NDMC	39.725930
	MES	16.086165
	MP	0.000000
	Total	221.135500
RPH*	BRPL	10.701259
	BYPL	5.600726
	NDPL	7.574265
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	24.620250
GT(APM, PMT, RLNG)	BRPL	41.079187
	BYPL	24.506224
	NDPL	28.059339
	NDMC	0.000000
	MES	0.000000
Total	93.644750	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	<b>85</b>
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	<b>2750</b>
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	<b>2.5</b>	<b>8.5</b>
	Open Cycle	1	1		1	

*Sumedh*  
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	42.496520
	BYPL	25.614799
	NDPL	28.880169
	NDMC	39.320511
	MES	0.000000
	Total	136.312000
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	67.724579
	BYPL	46.752307
	NDPL	48.260873
	NDMC	12.646206
	MES	3.943136
	PUNJAB	8.058240
	HARYANA	27.490160
	Total	214.875500
<b>Bawana (S-RLNG)</b>	BRPL	1.992653
	BYPL	1.152563
	NDPL	1.392808
	NDMC	0.467684
	MES	0.116793
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	5.122500
<b>Rithala(N- Gas)</b>	NDPL	<b>0.000000</b>
<b>Rithala(Spot)</b>	NDPL	0.000000




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	15.8496325	7.1679851	4.3945477	4.2870997	
ANTA RF	0.0338850	0.0148823	0.0086068	0.0103959	
AURIYA GF	7.4039625	3.0873163	1.5108276	2.8058186	
AURIYA LF	0.0001350	0.0000593	0.0000343	0.0000414	
AURIYA RF	0.2279350	0.1001090	0.0578955	0.0699305	
BAIRASIUL	1.3953500	0.6128377	0.3544189	0.4280934	
CHAMERAHEP	4.0414200	1.7749916	1.0265207	1.2399077	
CHAMERA-II HEP	4.1029050	1.8019958	1.0421379	1.2587713	
CHAMERA-III HEP	2.0447400	0.8980498	0.5193640	0.6273262	
DADRI GF	14.6295566	6.4253012	3.7159074	4.4883480	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	0.2115354	0.0929063	0.0537300	0.0648991	
DADRI TPS	285.7178750	174.7812169	39.2422593	4.0841405	67.6102583
DADRI-II TPS	299.7370675	102.3849132	129.1560183	68.1961360	
DHAULIGANGA	3.7400250	1.6426189	0.9499664	1.1474397	
DULAHSTI HEP	10.0049450	4.3941719	2.5412560	3.0695171	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	9.0890300	3.9919020	2.3086136	2.7885144	
NAPP	29.9846496	13.1692581	7.6161010	9.1992905	
NAPTHA JHAKF	13.4310425	7.9068547	0.0000000	5.5241878	
RAPP C	16.7625608	7.3621167	4.2576904	5.1427537	
RIHAND STPS	51.6387744	22.6797497	13.1162487	15.8427760	
RIHAND-II STPS	78.3322700	34.3169006	22.0462827	21.9690867	
RIHAND-III STPS	82.4124975	36.8110435	22.8444303	22.7570237	
SEWA-II HEP	1.3502775	0.5930419	0.3429705	0.4142651	
SINGRAULI	82.5812225	19.1641141	39.5894365	23.8276719	
SALAL HEP	7.8130625	3.4314970	1.9845179	2.3970476	
TEHRI HEP	26.3811350	11.5865945	6.7008083	8.0937322	
TANAKPUR	2.3495750	1.0319333	0.5967921	0.7208496	
UNCHAHAAR-I	13.9921725	6.2145286	3.8094984	3.9681455	
UNCHAHAAR-II	27.1374800	12.1502064	7.7751651	7.2121085	
UNCHAHAAR-III	17.3958150	7.9060499	4.6079608	4.8818043	
URI HEP	7.9150350	3.4762834	2.0104189	2.4283327	
URI -II HEP		0.0000000	0.0000000	0.0000000	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI -III		0.0000000	0.0000000	0.0000000	
FARAKA	14.0755580	6.2620005	3.6212835	4.1922740	0.0000000
KAHALGAON-I	29.7036600	12.9484986	7.9101633	8.8449981	0.0000000
KAHALGAON-II	100.2906350	44.2207448	26.6677892	29.4021010	0.0000000
SASAN	111.6148150	22.9990730	54.5931787	34.0225633	0.0000000
DVC(LT-3)*	128.4808300	75.6366646	0.0000000	52.8441654	
DVC(MEJIA)(LT-4)*	37.5618850	22.1126817	0.0000000	15.4492033	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajar(LT-5)	36.9746080			36.9746080	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)	177.7080000			177.7080000	

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
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H) Details of Intra State URS Energy Scheduled to the Licensees ( in Mus )

Stations		BRPL	BYPL	NDPL	NDMC	MES
DADRI-1		-0.031247	0.142442	0.143318	<b>-0.2545130</b>	
Bawana		-0.718439	-0.139836	1.598959	<b>-0.603147</b>	-0.137537

Note: (-) sign indicate sale of URS power

**MANAGER(SO/EA)**

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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	35.1745612	16.9466940	6.4209810	5.4917751	6.3151111
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	4.3494198	1.9357520	1.1557396	1.2579282	
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-I	3.0021429	1.3204545	0.9247537	0.7569347	
UNCHAHAAR-II	1.0194962	0.4309181	0.3192683	0.2693098	
UNCHAHAAR-III	11.0580755	4.9195331	3.2547200	2.8838224	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
<b>GTPS</b>	3	11.01.2015	16.25	11.01.2015	17.30	
		11.01.2015	21.15	11.01.2015	22.58	
	4	11.01.2015	14.52	11.01.2015	17.30	
		11.01.2015	21.15	11.01.2015	22.58	
<b>PPCL</b>	6	28.01.2015	7.54	28.01.2015	8.32	
	1	11.01.2015	9.53	11.01.2015	21.00	
		20.01.2015	12.26	20.01.2015	21.08	
		25.01.2015	5.12	25.01.2015	8.44	
	2	11.01.2015	9.53	11.01.2015	16.00	
		19.01.2015	6.00	19.01.2015	16.37	
		19.01.2015	17.14	19.01.2015	18.55	
		20.01.2015	13.57	20.01.2015	14.05	
	<b>Bawana</b>	2	27.01.2015	6.02	27.01.2015	9.15
			08.01.2015	0.45	08.01.2015	5.14
19.01.2015			15.55	19.01.2015	16.55	
19.01.2015			18.34	19.01.2015	22.05	
<b>Rithala</b>	3	28.01.2015	7.15	28.01.2015	20.40	
			-Nil-			

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-52.966656

As far as Rithala is concerned, the tariff partition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |   |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80%   |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                         |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>22250 Kcal/Kwh on CC |




**MANAGER(SO/EA)**

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**M) Details of Energy booked from TOWMCL to BRPL as per SEM**

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Jan'15	5.133697

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

\*\* TOWMCL under ISOA sale 1.07 MW( at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.01.2015 to 09.01.2015 & 12.01.2015 to 31.01.2015 on RTC basis Comprising of total Energy Schedule to Duggar 0.744720 Mus at STU periphery.

**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
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**N) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	101.6775275	-2.4306850
	BYPL	24.5060100	-0.9988750
	NDPL	4.6115925	-0.4443925
	NDMC	0.0000000	-8.6295800
	MES	0.0000000	0.0000000
	Total	130.7951300	-12.5035325
PXI	BRPL	0.1462500	0.0000000
	BYPL	0.0000000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-12.6698625
	MES	0.0000000	0.0000000
	Total	0.0000000	-12.6698625

All figures are at Delhi Periphery

*Sumedh*

*Sumedh*  
**MANAGER(SU/EA)**